			2016							2017	Adopted	ı						2018	Adopted	1			
		Res	idential							Re	sidential							Re	sidential				
Rate Class	City	Shorelin	SeaTac	Tukwila	Burien	Lake Forest	Suburban*	Rate Class	City	Shorelin	SeaTac	Tukwila	Rurien	Lake Forest	Suburban	Rate Class	City	Shorelin	SeaTac	Tukwila	Rurien	Lake Forest	Suburban
	,	e				Park			,	e				Park	*		,	e				Park	
Rate Code	RSC	RSH	RSE	RST	RSB	RSL	RSS	Rate Code	RSC	RSH	RSE	RST	RSB	RSL	RSS	Rate Code	RSC	RSH	RSE	RST	RSB	RSL	RSS
First Block (\$/kWh)	\$0.0596	\$0.0664	\$0.0664	\$0.0585	\$0.0623	\$0.0623	\$0.0623	First Block (\$/kWh)	\$0.0701	\$0.0722	\$0.0722	\$0.0719	\$0.0708	\$0.0708	\$0.0701	First Block per kWh	\$0.0782	\$0.0825	\$0.0825	\$0.0821	\$0.0810	\$0.0810	\$0.0782
End-Block (\$/kWh)	\$0.1257	\$0.1320	\$0.1320	\$0.1337	\$0.1292	\$0.1292	\$0.1292	End-Block (\$/kWh)	\$0.1288	\$0.1376	\$0.1376	\$0.1370	\$0.1351	\$0.1351	\$0.1288	End-Block per kWh	\$0.1320	\$0.1410	\$0.1410	\$0.1403	\$0.1384	\$0.1384	\$0.1320
Base Service Charge (\$/day)	\$0.1483	\$0.1483	\$0.1483	\$0.1483	\$0.1483	\$0.1483	\$0.1483	Base Service Charge (\$/day)	\$0.1621	\$0.1751	\$0.1751	\$0.1743	\$0.1718	\$0.1718	\$0.1621	Base Service Charge per day	\$0.1661	\$0.1794	\$0.1794	\$0.1785	\$0.1761	\$0.1761	\$0.1661
Undergrounding (\$/kWh)		\$0.0007			\$0.0037			Undergrounding (\$/kWh)		\$0.0007			\$0.0037			Undergrounding (per kWh)		\$0.0007			\$0.0037		
		\$0.0017			\$0.0013					\$0.0017			\$0.0013					\$0.0017			\$0.0013		
		\$0.0018								\$0.0018								\$0.0018					
		\$0.0005								\$0.0005								\$0.0005					
										\$0.0022								\$0.0022					

"Suburban includes Normandy Park, Berton and Unincorporated King County

These rates DO NOT include amp Rate Sabbilization Account (RSA) Surchanges. RSA Surchanges do not apply to Undergrounding.

Participants in the Utility Discount Program receive a KOY. discount off of all residential rates.

The First Block is DWINGrigh in the Summer Billing Cycle (April - Speemberh and Skill-WinGrigh the Winter Billing Cycle (October - March)

Shornine Undergrounding Changes. First Annex South First America South



			2016									2017 Ado	pted							2	2018 Ado	oted				
		Sma	II General	l Service							Sma	II Genera	l Service							Sma	II General	Service				
Rate Class	City	Network	Shorelin	SeaTac	Tukwila	Burien I	Lake Forest	Suburban	Rate Class	City	Network	Shorelin	SeaTac	Tukwila	Burien	Lake Forest	Suburban	Rate Class	City	Network	Shorelin	SeaTac	Tukwila	Burien		Suburban
Rate Code		SMD	e SMH	SMF	SMT	SMB	Park SML	SMS	Rate Code	SMC	SMD	e SMH	SMF	SMT	SMR	Park SML	SMS	Rate Code	SMC	SMD	SMH	SME	SMT	SMB	Forest Park SML	SMS
Energy (\$/kWh)	SMC \$0.0848	\$0.0848	\$0.0887	\$0.0887	\$0.0882	SMB \$0.0871	SML \$0.0871	\$0.0871	Energy (\$/kWh)	\$0.0910	\$0.0910	\$0.0955	\$0.0955	\$0.0953	\$0.0937	\$0.0937	\$0.0910	Energy (\$/kWh)	\$0.0960	\$0.0960	\$0.1007	\$0.1007	\$0.1004	\$0.0988	SML \$0.0988	\$0.0960
Minimum Bill (\$/Dav)	\$0.26	\$0.26	\$0.0607	\$0.26	\$0.062	\$0.26	\$0.26	\$0.0671	Minimum Bill (\$/Dav)	\$0.0910	\$0.0910	\$0.0933	\$0.0933	\$0.0933	\$0.0937	\$0.0937	\$0.0910	Minimum Bill (\$/Dav)	\$0.0900	\$0.0900	\$0.34	\$0.34	\$0.1004	\$0.0988	\$0.0988	\$0.0900
Transformer Investment (\$/kW)	\$0.22	\$0.22	\$0.22	\$0.22	\$0.22	\$0.20	\$0.20	\$0.22	Transformer Investment (\$/kW)	\$0.27	\$0.27	\$0.27	\$0.27	\$0.27	\$0.33	\$0.33	\$0.27	Transformer Investment (\$/kW)	\$0.27	\$0.27	\$0.27	\$0.27	\$0.27	\$0.33	\$0.33	\$0.27
Undergrounding (per kWh)	30.11	30.22	\$0,0007	JULL	30.11	\$0.0037	30.22	20.22	Undergrounding (per kWh)	2027	40.17	\$0.0007	2027	30.27	\$0.0037	30.27	\$0.1.7	Undergrounding (per kWh)	40.17	30.27	\$0.0007	30.27	30.27	\$0.0037	\$0.27	30.27
			\$0.0017			\$0.0013						\$0.0017			\$0.0013						\$0.0017			\$0.0013		
			\$0.0018									\$0.0018									\$0.0018					
			\$0.0005									\$0.0005									\$0.0005					
												\$0.0022									\$0.0022					
		Mediu	ım Gener	al Service							Media	um Gener	al Service							Mediu	ım Gener	al Service				
Rate Class	City	Network	Shorelin	SeaTac	Tukwila	Burien	Lake Forest	Suburban	Rate Class	City	Network	Shorelin	SeaTac	Tukwila	Burien	Lake Forest	Suburban	Rate Class	City	Network	Shorelin	SeaTac	Tukwila	Burien	Lake	Suburban
			e			- 1 1	Park	•				e		- 1		Park	•	****			e				Forest Park	*
Rate Code	MDC	MDD	MDH	MDE	MDT	MDB	MDL	MDS	Rate Code	MDC	MDD	MDH	MDE	MDT	MDB	MDL	MDS	Rate Code	MDC	MDD	MDH	MDE	MDT	MDB	MDL	MDS
Energy (\$/kWh)	\$0.0675	\$0.0832	\$0.0739	\$0.0739	\$0.0737	\$0.0714	\$0.0714	\$0.0714	Energy (\$/kWh)	\$0.0698	\$0.0797	\$0.0754	\$0.0754	\$0.0753	\$0.0740	\$0.0740	\$0.0698	Energy (\$/kWh)	\$0.0740	\$0.0852	\$0.0799	\$0.0799	\$0.0798	\$0.0784	\$0.0784	\$0.0740
Demand (\$/kW)	\$2.32	\$4.54	\$2.32	\$2.32	\$2.32	\$2.32	\$2.32	\$2.32	Demand (\$/kW)	\$3.36	\$7.48	\$3.63	\$3.63	\$3.63	\$3.56	\$3.56	\$3.36	Demand (\$/kW)	\$3.44	\$7.67	\$3.72	\$3.72	\$3.71	\$3.65	\$3.65	\$3.44
Minimum Bill (\$/Day)	\$0.65	\$0.65	\$0.65	\$0.65	\$0.65	\$0.65	\$0.65	\$0.65	Minimum Bill (\$/Day)	\$0.78	\$0.78	\$0.84	\$0.84	\$0.84	\$0.83	\$0.83	\$0.78	Minimum Bill (\$/Day)	\$0.80	\$0.80	\$0.86	\$0.86	\$0.86	\$0.85	\$0.85	\$0.80
Transformer Investment (\$/kW)	\$0.22	\$0.22	\$0.22	\$0.22	\$0.22	\$0.22	\$0.22	\$0.22	Transformer Investment (\$/kW)	\$0.27	\$0.27	\$0.27	\$0.27	\$0.27	\$0.27	\$0.27	\$0.27	Transformer Investment (\$/kW)	\$0.27	\$0.27	\$0.27	\$0.27	\$0.27	\$0.27	\$0.27	\$0.27
Undergrounding (per kWh)			\$0.0007			\$0.0037			Undergrounding (per kWh)			\$0.0007			\$0.0037			Undergrounding (per kWh)			\$0.0007			\$0.0037		
			\$0.0017			\$0.0013						\$0.0017			\$0.0013						\$0.0017			\$0.0013		
			\$0.0018									\$0.0018									\$0.0018					
			\$0.0005									\$0.0005									\$0.0005					
		Large Gen	oral Cond	leo							Large Ger	\$0.0022	leo							Large Gen	\$0.0022	**				
		Large Gen	Shorelin	ice			Lake Forest				Large Ger	Shorelin	ice			Lake Forest				Large Gen	Shorelin	ce			Lake	
Rate Class	City	Network	·		Tukwila	Burien	Park		Rate Class	City	Network	c		Tukwila	Burien	Park		Rate Class		Network	c		Tukwila		Forest Park	
Rate Code	LGC	LGD	LGH	LGE	LGT	LGB	LGL		Rate Code	LGC	LGD	LGH	LGE	LGT	LGB	LGL		Rate Code	LGC	LGD	LGH	LGE	LGT	LGB	LGL	
kWh Peak (\$/kWh)	\$0.0767	\$0.0914	\$0.0852	\$0.0852	\$0.0851	\$0.0845	\$0.0845		kWh Peak (\$/kWh)	\$0.0801	\$0.0875	\$0.0865	\$0.0865	\$0.0865	\$0.0849	\$0.0849		kWh Peak (\$/kWh)	\$0.0848	\$0.0935	\$0.0916	\$0.0916	\$0.0915	\$0.0899	\$0.0899	
kWh Off-peak (\$/kWh)	\$0.0514	\$0.0612	\$0.0570	\$0.0570	\$0.0570	\$0.0566	\$0.0566		kWh Off-peak (\$/kWh)	\$0.0533	\$0.0583	\$0.0576	\$0.0576	\$0.0575		\$0.0565		kWh Off-peak (\$/kWh)	\$0.0565	\$0.0624	\$0.0610	\$0.0610	\$0.0610	\$0.0599	\$0.0599	
kW Peak (\$/kW)	\$2.08	\$4.05	\$2.08	\$2.08	\$2.08	\$2.08	\$2.08		kW Peak (\$/kW)	\$3.05	\$7.62	\$3.29	\$3.29	\$3.29		\$3.23		kW Peak (\$/kW)	\$3.12	\$7.81	\$3.37	\$3.37	\$3.37	\$3.31	\$3.31	
kW Off-Peak (\$/kW)	\$0.22	\$0.22	\$0.22	\$0.22	\$0.22	\$0.22	\$0.22		kW Off-Peak (\$/kW)	\$0.27	\$0.27	\$0.29	\$0.29	\$0.29		\$0.29		kW Off-Peak (\$/kW)	\$0.27	\$0.27	\$0.29	\$0.29	\$0.29	\$0.29	\$0.29	
Minimum bill (\$/meter/day)	\$18.98	\$18.98	\$18.98	\$18.98	\$18.98	\$18.98	\$18.98		Minimum bill (\$/meter/day)	\$27.69	\$27.69	\$29.91	\$29.91	\$29.89		\$29.35		Minimum bill (\$/meter/day)	\$28.37	\$28.37	\$30.64	\$30.64	\$30.62	\$30.07	\$30.07	
Transformer Investment (\$/kW) Undergrounding (per kWh)	\$0.22	\$0.22	\$0.22 \$0.0007	\$0.22	\$0.22	\$0.22 \$0.0037	\$0.22		Transformer Investment (\$/kW) Undergrounding (per kWh)	\$0.27	\$0.27	\$0.27 \$0.0007	\$0.27	\$0.27	\$0.27 \$0.0037	\$0.27		Transformer Investment (\$/kW) Undergrounding (per kWh)	\$0.27	\$0.27	\$0.27 \$0.0007	\$0.27	\$0.27	\$0.27 \$0.0037	\$0.27	
Undergrounding (per kwn)			\$0.0007			\$0.0037			Undergrounding (per kwn)			\$0.0007			\$0.0037			Undergrounding (per kwn)			\$0.0007			\$0.0037		
			\$0.0017			\$0.0015						\$0.0017			\$0.0013						\$0.0017			\$0.0013		
			\$0.0018									\$0.0018									\$0.0005					
			\$0.0003									\$0.0003									\$0.0003					
High Demand Gener	al Service								High Demand Gener	ral Service		40.0022						High Demand Gener	al Service							
Rate Class	City	Tukwila							Rate Class	City	Tukwila							Rate Class	City	Tukwila						
Rate Code	HDC	HDT							Rate Code	HDC	HDT							Rate Code	HDC	HDT						
kWh Peak (\$/kWh)	\$0.0732	\$0.0756							kWh Peak (\$/kWh)	\$0.0746	\$0.0806							kWh Peak (\$/kWh)	\$0.0791	\$0.0855						
kWh Off-peak (\$/kWh)	\$0.0491	\$0.0507							kWh Off-peak (\$/kWh)	\$0.0497	\$0.0537							kWh Off-peak (\$/kWh)	\$0.0527	\$0.0569						
kW Peak (\$/kW)	\$2.08	\$2.08							kW Peak (\$/kW)	\$3.05	\$3.29							kW Peak (\$/kW)	\$3.12	\$3.37						
kW Off-Peak (\$/kW)	\$0.22	\$0.22							kW Off-Peak (\$/kW)	\$0.27	\$0.29							kW Off-Peak (\$/kW)	\$0.27	\$0.29						
Minimum bill (\$/meter/day)	\$58.15	\$58.15							Minimum bill (\$/meter/day)	\$59.25	\$64.03							Minimum bill (\$/meter/day)	\$60.71	\$65.59						
Transformer Investment (\$/kW)	\$0.22	\$0.22							Transformer Investment (\$/kW)	\$0.27	\$0.27							Transformer Investment (\$/kW)	\$0.27	\$0.27						

"Suburban includes Normandy Park, Renton and Unincorporated King County
These rates DO NOT include any Rate Subilization Account (RSA) Surcharges, RSA Surcharges do not apply to Undergrounding.
Peak hours are Monty-Standing, den m Dou, meckeling NRRF, holidays.
Network - Downtown methods, within its roughly bounded by King/Jackson SQ, Denny My (10,1-5 C), and Puger Sound (W)
Business Defortpromoting Charges first Avenue could Inflat Avenue Sound.
Cry Council approved the 2017 6x 2018 rates in Ordinance 125171 on October 10, 2016



Streetlig	hts		
	2016	2017	2018
Residential LED	\$9.22	\$10.52	\$11.81
Arterial LED	\$12.74	\$14.63	\$16.34
Arterial HPS	\$23.36	\$25.48	\$29.44
Floodlight HPS	\$20.10	\$22.93	\$26.22
Decorative/Misc HPS	\$27.26	\$29.86	\$34.96
Decorative/Misc LED	\$23.26	\$16.42	\$18.04
Customer owned, City maintained HPS	\$15.93	\$18.15	\$21.83
Customer owned, City maintained LED	\$4.88	\$6.58	\$7.54
Customer owned and maintained	\$4.45	\$5.52	\$6.08

Pole Attachments, Ducts & Vaults								
	2016	2017	2018					
Pole Attachments (per pole)								
Within the Communication Space								
Poles owned solely by City Light	\$29.97	\$30.70	\$31.45					
Poles owned jointly by City Light and one other	\$14.99	\$15.35	\$15.73					
Poles owned jointly by City Light and two others	\$9.99	\$10.23	\$10.48					
Below the Communication Space								
Poles owned solely by City Light	\$56.94	\$58.33	\$59.76					
Poles owned jointly by City Light and one other	\$28.47	\$29.16	\$29.88					
Poles owned jointly by City Light and two others	\$18.98	\$19.44	\$19.92					
Ducts (per duct-foot)	\$10.47	\$10.72	\$10.99					
Vaults (per square foot)								
Wall space	\$26.16	\$26.80	\$27.45					
Ceiling space	\$10.47	\$10.72	\$10.99					

Power Factor	Charge		
	2016	2017	2018
Power Factor Charge (\$/kVarh)	\$0.0015	\$0.0015	\$0.0015

	Seattle	City Light	
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Reserve Distributi	on Capacit	y							
	2016	2017	2018						
Reserve Distribution Capacity (\$/kW)	\$0.37	\$0.38	\$0.39						
Transformer Investment Discount									
Transformer Investn	nent Disco	unt							
Transformer Investn	2016	unt 2017	2018						

These rates DO NOT include any Rate Stabilization Account (RSA) Surcharges, RSA Surcharges do not apply to Pole Attachments, Ducts & Vaults. Gty Council approved the 2017 & 2018 rates in Ordinance 125171 on October 10, 2016